



AOBA

Utility and Energy Market Update

District of Columbia, Maryland and Virginia

October 8, 2020

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AOBA Utility & Energy Market Update

Agenda

I. Competitive Energy and Market Update

- Bill Sticka, Director, Technical Sales/Market Strategy, Constellation

II. DC Water Update

- Eric Jones, Vice President of Government Affairs-DC Commercial AOBA

III. Utility Rate Case Update

- Frann Francis, Sr. Vice President and General Counsel AOBA and
- Kevin Carey, Vice President of Operations AOBA Alliance
 - A. Pepco DC – Formal Case No. 1156 Multi-Year Rate Plan Proceeding
 - B. DC- Building Energy Performance Standards (BEPS)
 - C. Washington Gas DC – Formal Case No. 1162
 - D. Washington Gas DC – Formal Case No. 1115, 1142, 1154 Projectpipes 2 filing
 - E. Pepco MD –Multi-Year Rate Plan Proceeding
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IV. Washington Gas Interruptible Gas Update

- Marcel Fortune , Customer Experience Manager, Washington Gas
- Everett Coates, Customer Experience Manager, Washington Gas

V. Appendix





Pepco

District of Columbia

**Pepco Misleads Ratepayers by Stating
the Company Will “Freeze DC Customer Energy Delivery Rates Until 2022”
in its Application to Increase Electricity Rates
Formal Case No. 1156**

- **Pepco’s current multi-year rate case (MRP)** has been under consideration by the District of Columbia Public Service Commission since **May 30, 2020** when the Company first requested a \$162 million increase in its rates. However, challenging Pepco’s requested MRP proposal in this proceeding is akin to shooting at a constantly moving target. After Pepco first requested in its initial application a \$162 million rate increase, the Company then revised that request to \$160 million. Then again, Pepco was forced to revise its request to \$157.9 million when the PSC determined that Pepco’s request violated the terms of a settlement agreement that AOBA and other parties entered into in Pepco’s previous rate case (Formal Case No. 1150).
- After Pepco’s three rounds of testimony, AOBA and all parties to the case filed their **initial testimony on March 6, 2020** all strongly opposing the adoption of Pepco’s multi-year rate plan in the District. All parties, other than Pepco, agreed stating that there are no benefits to ratepayers from approval of Pepco’s proposed MRP or the adoption of its proposed Performance Incentive Mechanism proposals.
- AOBA’s testimony urged the Commission to reduce Pepco’s requested Return on Equity from 10.3% to 8.5%. Further, AOBA urged the Commission not to allow Pepco to earn any more than an additional \$50 million in revenue if an MRP is not adopted. AOBA also urged the PSC to finally end the negative rates of return by the residential class and assign all of any approved revenue increase to that class.



Pepco's New "Enhanced Multi-year Rate Plan" Hides Rate Increase and Misleads Customers

➤ And yet again and **for the fourth time**, after AOBA and all parties urged rejection of the Pepco plan, Pepco submitted another round of testimony, this time requesting **\$147.2 million**.

➤ Pepco's Initial Application	May 30, 2019	\$162.0 million
➤ Pepco's Supplemental Testimony	September 16, 2019	\$160.0 million
➤ Pepco's Supplemental Testimony	February 20, 2020	\$157.9 million
➤ Pepco's Rebuttal Testimony	February 20, 2020	\$147.2 million
➤ Pepco's Enhanced MRP Territory	June 1, 2020	\$135.9 million

➤ After Mayor Bowser issued a Public Health Emergency and the District of Columbia was essentially shut down, it became clear that the financial position of District residents, businesses, as well as the DC Government were severely affected by the COVID-19 pandemic, AOBA, in conjunction with other parties on April 13, 2020 filed an Emergency Motion to Suspend the Rate Case During the Pendency of the COVID-19 Crisis. All parties urged the PSC to take a pause and reconvene at a later date after review of the financial situation of the District, as well as its residents, and the wisdom of establishing rates for three years going forward based on a past test year and Pepco's projections of required future capital spending based on projected sales and revenues made before the COVID-19 crisis. The PSC denied the [Emergency Motion](#).



Pepco's New "Enhanced Multi-year Rate Plan" Hides Rate Increase and Misleads Customers

- After four rounds of testimony changing its requested revenue increase by Pepco, AOBA and all parties agreed in the testimony of their respective expert witnesses, that Pepco's plan was not in the best interests of any of Pepco's ratepayers in the District, Pepco threw a curveball into the proceeding exactly one year after it filed its original request by completely revising its proposal just prior to hearings. In its June 1, 2020 testimony, Pepco requests a new and substantially different "Enhanced" MRP as an alternative, and in addition to, its original plan. In the new "Enhanced" MRP Pepco states it is requesting a \$135.9 million increase in revenues.
- In order to convince the public and the Commission that the Pepco Enhanced Plan was in the best interests of the District's ratepayers, Pepco issued a June 1, 2020 misleading Press Release which stated: [Press Release](#)
 - ***In support of its customers, Pepco has made several enhancements to its multi-year plan, which is pending with the Public Service Commission of the District of Columbia, to 'freeze' energy delivery rates for all customers until January 2022.***

Pepco's New "Enhanced Multi-year Rate Plan" Hides Rate Increase and Misleads Customers

- Pepco claims that the purported rate freeze is the Company's effort to ease the financial impact of the Covid-19 virus pandemic on the lives and livelihoods of residents and businesses in the District of Columbia. Further, **Pepco contends that the Company's 2022 rate increase will be modest.** This is false. Under Pepco's Enhanced MRP, customer rates will increase by \$135.9 million beginning in 2020 through 2022. Pursuant to a settlement agreement (in Formal Case No. 1150, referred to supra), Pepco is merely offsetting its rate increase with funds owed to customers by accelerating the amortization of those funds. In other words, Pepco is using customer money that it must return to customers to offset part of its requested \$135.9 increase. This is nothing more than misleading accounting. Further, Pepco has stated that it will file another rate increase in 2022, which will be effective in 2023. **In other words, District ratepayers will pay Pepco \$135.9 million beginning in 2020 through 2022 and another increase in 2023.**
- As a result of Pepco's new "Enhanced" proposal, the PSC allowed the parties to file testimony addressing Pepco's new plan on July 27, 2020, a fourth round of testimony by AOBA and all other parties. It is important to recognize that all Pepco customers, but in reality, Pepco's commercial customers, pay for all of Pepco's, the Office of People's Counsel (OPC) and the Commission's rate case expenses. These increased filing requirements cost District ratepayers, and mostly AOBA members, additional dollars. However, since Pepco's filing is so costly, onerous and unwarranted and will change the manner in which rates are set for many many years to come, AOBA is proactively working with all of the other parties to change Pepco's proposals and reduce Pepco's requested revenues.

DC PSC Denies AOBA, OPC and Other Parties Motion for Summary Judgment

- AOBA, again in conjunction with other parties on June 8, 2020, filed another Joint Motion to Strike and for Summary Judgment in this case. In this motion the parties sought to strike Pepco's new testimony that introduced a new multi-year rate plan which is not in the best interests of ratepayers, especially commercial customers, in the District. This motion also seeks summary judgment regarding Pepco's original proposed multi-year rate plan. Again, the DC PSC denied the motion on June 18, 2020 and ordered that even more testimony needed to be filed in this case and postponed hearings. This will be the fourth round of testimony by AOBA, and all parties required by the DC PSC in response to the five rounds of testimony submitted by Pepco.
- [June 8th Joint Motion to Strike](#)
- Although Pepco claims in press releases and other filings, that no customer will get a rate increase until January 2022, that is false. Pepco's proposals will in fact raise rates for commercial customers starting in 2020, or upon issuance of a PSC decision. Further, Pepco's claimed forbearance on instituting a rate increase on all ratepayers is based on Pepco's creative accounting and by off-setting current increases in expenses with funds that were scheduled to be credited to ratepayers in future years.

Pepco claims in a July 28th filing that its MRP request was based on incorrect data

- In a surprising turn of events, after fourteen months of litigation, in response to Commission Staff discovery, Pepco claims that the forecasted billing determinants it used in its rebuttal and surrebuttal testimonies were computed incorrectly. This means that the billing determinants Pepco has been using from the start of the case to determine its proposed charges for multiple commercial classes were incorrect. Pepco then on July 28, 2020 filed [Errata Testimony](#). Pepco's Errata Testimony purportedly corrected its Original MRP and Enhanced Proposals.
- Again, AOBA and other parties filed a Joint Protest to Pepco's Errata Testimony and Motion to Dismiss Pepco's Application and Enhanced MRP on August 11, 2020. [August 11th Joint Motion To Strike](#) In Order No. 20632 issued September 24, 2020, the PSC denied the Motion and ordered the Parties to file another round of testimony on October 9th, with hearings to begin October 26th. A PSC decision is possible by the end of the year but most likely will be issued in Q1 2021.
- Please be aware that Pepco has issued notices where they state that there will be no increases in 2020 and 2021, and only slight increase in 2022. These numbers are grossly misleading. Please see the chart below which shows the increases that Pepco is actually proposing beginning in 2020 through 2023.

Increases to Commercial Customer Classes Effective Q1 2021

- AOBA's review of Pepco's filings has found that Pepco will not actually freeze its charges for electric service until January 2022. Rather, Pepco's proposals will increase the Company's charges for commercial electric service customers in the District during the alleged "rate freeze" period. Upon approval of Pepco's proposals, (**possibly as early as January 2021**), commercial rates will increase. For **small commercial accounts** the Company's increases in base rate charges for electric distribution service will rise by an average of **5.2% for non-demand metered accounts and 8.5% for small demand metered accounts. For medium and large commercial customer accounts, Pepco's proposed increases will average 12.5% and 19.0% respectively.**
- On **January 1, 2022**, electric utility rates will increase once again. Those increases, even after Pepco's proposed Economic Recovery and Relief ("ERR") Rider Credits, will be even more dramatic. **Small commercial non-demand metered customers** will see their charges rise by an average of **18.8%** over the rates they presently pay, and **Small commercial demand metered customers** will be hit with base rate increases averaging **23.5%.** **Medium and large commercial accounts will experience average rate increases of 32.7% and 36.1%** respectively over the rates they are currently paying.

Increases to Commercial Customer Classes Effective Q1 2021

- **And, on December 31, 2022**, the Company's proposed ERR credits will expire and AOBA members will see their base rate charges from Pepco increase by at least **33%-38% for small commercial customers and 42.7% and 51% respectively for medium and large commercial accounts**. However, Pepco's customers in the District are likely to see even greater increases in 2023 due to the Company's plans to file another rate increase request in 2022. Although Pepco claims to have lowered its rate increase request, it has actually used a series of accounting gimmicks and manipulation to simply defer its cost recovery to future periods while continuing to seek an increase in its allowed rate of return.
- Monthly BSA filings made by Pepco clearly indicate that electricity use by commercial customers in the District has been significantly impacted by Covid-19. Since the end of March 2020, Pepco revenue collections from commercial rate classes have fallen nearly 26% below the Company's targets. Pepco's position is that all classes remain responsible for the levels of revenues the Company expected to receive from each class in the absence of the pandemic. If Pepco prevails on this matter, it will place even greater rate burdens on commercial customers in the District. AOBA has recommended that any losses of revenue by Pepco due to curtailments of business activities in response to Covid-related governmental restrictions must be viewed as a societal cost and spread more evenly over all classes of customers.

Pepco Proposed Rates

Potomac Electric Power Company

DC PSC Formal Case No. 1156

AOBA Computed Average Base Rate Increases by Rate Class

Rate Class	Percent Base Distribution Revenue Increase from Current Rates							
	Pepco MRP (revised)			Pepco Enhanced MRP (revised)				2023**
	RY 1 2020*	RY 2 2021	RY 3 2022	RY 1 2020*	RY 2 2021	RY 3 2022	RY 3 - ERR 2022	
R	35.2%	50.7%	64.7%	-2.6%	-2.4%	49.6%	27.5%	49.6%
MMA	13.4%	21.8%	26.5%	2.9%	4.0%	30.3%	-13.4%	30.3%
GS-ND	19.8%	28.5%	36.4%	4.3%	5.2%	33.0%	18.8%	33.0%
GSD-LV	22.8%	32.5%	41.6%	7.0%	8.5%	38.0%	23.5%	38.0%
GS 3A	-0.6%	0.8%	2.2%	-0.1%	1.3%	2.5%	-33.1%	2.5%
MGT LV	26.4%	35.8%	44.1%	11.0%	12.4%	42.7%	32.7%	42.7%
GT LV	32.5%	42.4%	51.0%	17.3%	19.0%	51.0%	36.1%	51.0%
GT 3B	9.1%	15.8%	21.4%	-1.1%	0.0%	19.3%	-29.9%	19.3%
GT 3A	14.3%	23.4%	32.0%	-0.2%	1.3%	28.7%	14.9%	28.7%

RY = Rate Year (each rate year is a calendar year that begins January 1 and ends December 31).

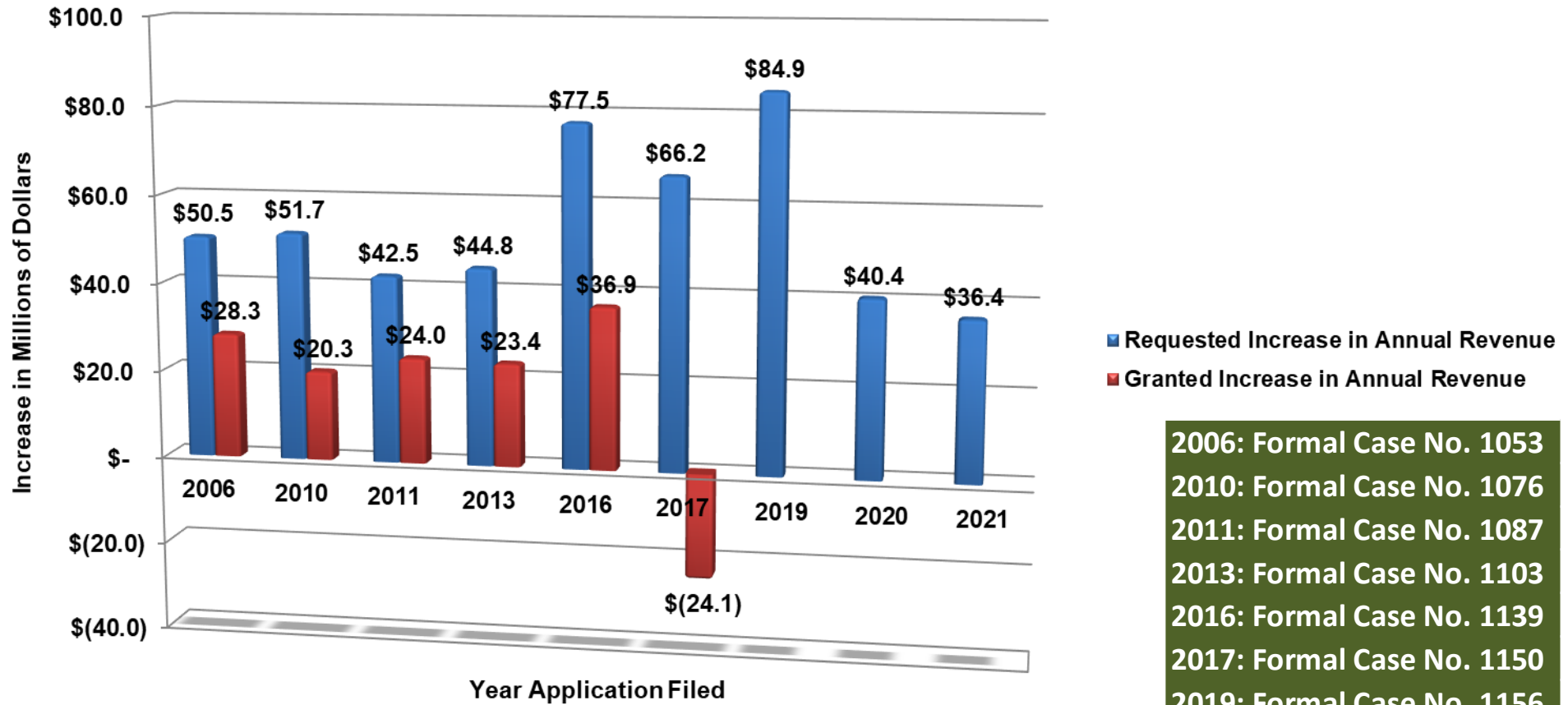
ERR reflects Pepco proposed rate rate discounts that will only be effective in calendar year 2022 under Enhanced MRP.

* Rate Year 1 will most likely be completed before any new rates go into effect.

** Increases that will be effective January 1, 2023 if no further rate increases are approved prior to that date.



Summary of Pepco Rate Increase Applications and Results District of Columbia



2006: Formal Case No. 1053
 2010: Formal Case No. 1076
 2011: Formal Case No. 1087
 2013: Formal Case No. 1103
 2016: Formal Case No. 1139
 2017: Formal Case No. 1150
 2019: Formal Case No. 1156

D.C. Building Energy Performance Standards (BEPS)

- On January 18, 2019, Mayor Muriel Bowser signed the “CleanEnergy DC Omnibus Amendment Act of 2018” into law. The goal of this legislation is to:
 - **Reduce GHG emissions in the District by 50% by 2032 and 100% by 2050**
 - **Achieve 100% renewable electricity in the District by 2032**
 - **Develop Building Energy Performance Standard (BEPS) for buildings in the District**
 - **Adopt Net Zero Energy (NZE) for new construction, starting in 2026**
- The legislation established a Building Energy Performance Standard (BEPS) program to set benchmarks for energy performance for buildings in the District. The standards will be established by the DC Department of Energy and Environment (DOEE) and will initially apply to all private buildings with 50,000 square feet or greater and all District-owned buildings 10,000 square feet or greater. These initial standards will go into effect on January 1, 2021.
- In addition, private buildings 25,000 square feet or greater will have to comply with the BEPS standards by January 1, 2023. Private buildings greater than 10,000 square feet must comply by January 1, 2027.

D.C. Building Energy Performance Standards (BEPS)

- The DC BEPS Task Force has concluded most of its work and are awaiting the regulations to be published and then subject to a 60 day review by interested stakeholders.
- AOBA members' interests on the development of the standards is well represented with four AOBA member companies participating on the Task Force representing both multi-family and commercial office building space with representatives from **William C. Smith, WashREIT, Akridge.**
- **Building owners in the District with buildings greater than 50,000 square feet are eligible for a free energy benchmarking data verification from the Department of Energy and Environment ("DOEE") and the District of Columbia Sustainable Energy Utility ("DCSEU").** Building owners received an email in Mid-June that offered owners the opportunity to schedule a verification review of their building's energy benchmarking submission. AOBA urges all building owners with space > 50,000 square feet to take advantage of this offer.
- The 2019 energy benchmarking data that will be verified is important because that will be included in the baseline assessment of your building's energy usage to be measured against your building's benchmarking data at the end of the first BEPS cycle (currently January 1, 2026).
- **In light of the current health emergency, DOEE is moving the date for compliance back one year to January 1, 2027.** Once finalized AOBA will share this information with our members.

Washington Gas Light Company District of Columbia

Washington Gas Files \$35.2 Million Rate Increase Request in the District Formal Case No. 1162

- Washington Gas filed an application on January 13, 2020 requesting authorization to increase its rates for gas service in the District of Columbia effective for usage beginning with the January 2021 billing cycle. WG has proposed to increase its annual operating revenues **\$35.2 million** with approximately \$9.1 million of the request relating to costs associated with the PROJECTpipes surcharge, for a net incremental increase in base rates of approximately \$26.1 million. A final order in this case is expected by February 16, 2021.
- Washington Gas is requesting an overall **Rate of Return (ROR) of 7.56%**, to meet the cost of providing service in the District of Columbia and a **Return on Equity (ROE) of 10.4%**. Additionally, Washington Gas is proposing a Revenue Normalization Adjustment (RNA), which is a monthly billing adjustment that reflects the difference between actual revenues earned by Washington Gas and the level of revenue that the Company is authorized to receive. Washington Gas states that this RNA is needed and will provide customers with more stable and predictable invoices. AOBA challenged WG's RNA proposal in its last rate case (Formal Case No. 1137). The PSC agreed with AOBA and declined to implement such a charge. WG is proposing essentially the same RNA as it did in its last case which was rejected.
- Washington Gas filed its last rate case in the District on February 26, 2016 (Formal Case No. 1137) with rates effective March 24, 2017, but had agreed not to file any rate cases since that time as one of the Commitments in the Washington Gas/AltaGas merger settlement, filed on May 8, 2018 (Formal Case No. 1142). As part of that settlement, Washington Gas agreed that it would not file a rate case for 34 months (i.e. no earlier than January 3, 2020).

Washington Gas Files \$35.2 Million Rate Increase Request in the District Formal Case No. 1162

- AOBA has reviewed the WG application, intervened in the proceeding, submitted multiple data requests to the Company and filed the testimony of its expert consultant, Revilo Hill Associates, Inc. on multiple issues in the Washington Gas application on August 14, 2020. 31, 2020. [AOBA Direct Testimony filed August 14, 2020](#) Hearings were scheduled to begin October 6, 2020 with a PSC decision expected by February 16, 2021. However, hearings were suspended by a Staff counsel email and we presently are awaiting further action by the Commission. We will keep our members informed as the case progresses.

[Formal Case No. 1162 Public Notice](#)

[WG Lawson Testimony](#)

Washington Gas Light Company
District of Columbia

Effect of Proposed Rates by Class of Firm Service in the District of Columbia

Based on 12 Months Ended December 31, 2019 - Pro Forma

Line No.	Description	Total Number of Bills B	Average Number of Customers C=B/12	Adjusted Annual Therms D a/	Operating Revenues (000's) Excluding Gas Cost				Operating Revenues (000's) Including Gas Cost				Line No.
					Present Rates E	Proposed Rates F	Increase Amount G=F-E	Increase Percent H=G/E	Present Rates I	Proposed Rates J	Increase Amount K=J-I	Increase Percent L=K/I	
1	SALE / DELIVERY OF GAS REVENUE												1
2	Residential												2
3	Heating and/or Cooling	1,609,048	134,087	94,624,278	\$ 70,736	\$ 91,361	\$ 20,625	29.2%	\$ 115,907	\$ 136,532	\$ 20,625	17.8%	3
4	Non-heating and Non-cooling												4
5	Individually Metered Apartments	149,180	12,432	791,050	1,831	2,051	220	12.0%	2,228	2,448	220	9.9%	5
6	Other	45,075	3,756	1,760,840	1,403	2,014	611	43.6%	2,255	2,866	611	27.1%	6
7	Commercial and Industrial												7
8	Heating and/or Cooling												8
9	Less than 3,075 therms	49,793	4,149	5,995,527	4,358	5,568	1,210	27.8%	6,813	8,023	1,210	17.8%	9
10	3,075 therms or more	40,382	3,365	62,459,998	36,290	42,791	6,501	17.9%	49,651	56,152	6,501	13.1%	10
11	Non-heating and Non-cooling	26,170	2,181	11,448,987	6,740	7,954	1,214	18.0%	9,391	10,605	1,214	12.9%	11
12	Group Metered Apartments												12
13	Heating and/or Cooling												13
14	Less than 3,075 therms	6,814	568	727,405	571	684	113	19.8%	889	1,002	113	12.7%	14
15	3,075 therms or more	20,667	1,722	28,871,740	17,696	20,981	3,285	18.6%	23,433	26,718	3,285	14.0%	15
16	Non-heating and Non-cooling	10,236	853	4,116,240	2,524	2,992	468	18.5%	3,485	3,953	468	13.4%	16
17	Total Firm	1,957,365	163,113	210,796,065	\$ 142,149	\$ 176,396	\$ 34,247	24.1%	\$ 214,052	\$ 248,299	\$ 34,247	16.0%	17
18	Interruptible	1,658	138	48,954,781	8,197	8,239	42	0.5%	8,197	8,239	42	0.5%	18
19	Special Contract	36	3	37,689,810	8,608	8,644	36	0.4%	8,608	8,644	36	0.4%	19
20	Total Sales / Delivery Revenue	1,959,059	163,254	297,440,657	\$158,954	\$193,279	\$34,325	21.6%	\$230,857	\$265,182	\$34,325	14.9%	20
21	Other Operating Revenue								6,140	\$ 6,977	\$ 837	13.6%	21
22	Total Operating Revenue								\$ 236,997	\$ 272,159	\$ 35,162	14.8%	22

a/ Per Exhibit WG (2H)-1, Schedule B, Page 2.

b/ Priced at present rates from Exhibit WG (2H)-1, Schedule A.
Includes other operating revenue from Schedule B.

c/ Priced at proposed rates from Exhibit WG (2H)-1, Schedule A.
Includes other operating revenue from Schedule B.

**Washington Gas Pipe Replacement Plan 2 in the District
Requests to Increase Expenditures from \$135 Million Over Five Years
to \$374 Million Over the Next Five Years Beginning January 2021
Formal Case Nos. 1115, 1142, and 1154**

- Washington Gas recently updated its initial request to adopt a new and expanded “Projectpipes 2 Plan” in the District of Columbia. Washington Gas is now proposing to:
 - *...continue to replace relatively higher infrastructure at an accelerated pace through its proposal to increase total expenditures from approximately \$135 million, including extension periods under the current PIPES 1 Plan, to approximately \$374 million over the next five (5) years (October 1, 2020-December 31, 2025). [WG FC 1115, 1142, 1154 Direct Testimony](#) (filed April 23, 2020)*

- AOBA filed direct testimony in the Washington Gas D.C. ProjectPipes 2 Plan proceeding on June 15, 2020, that questions the performance of Washington Gas in recent years in replacing its aging pipe infrastructure in the District. AOBA’s testimony states that the initial Washington Gas Project Pipes 1 plan has neither accelerated pipe replacement nor enhanced the safety of the District of Columbia distribution system, which was the driving force behind the passage of the plan in 2010. Additionally, the number of ***hazardous leaks has increased*** and the replacement of miles of mains on the distribution system has ***decreased***. In fact, Washington Gas’ Cast Iron main replacement record in the District since 2010 ranks as the worst in the industry. [AOBA Direct Testimony FC 1115, 1143, 1154](#)

Washington Gas Pipe Replacement Plan in the District

- **The key findings in AOBA's testimony are:**
 - **The number of hazardous leaks has doubled between 2010 and 2019**
 - **Washington Gas' 2019 ratio of hazardous leaks per mile of mains is the 3rd highest in the country for similar sized utilities**
 - **Washington Gas claims that its replacement activity has reduced Greenhouse Gas Emissions but ignores the fact that leaks are increasing at a faster rate than its replacement efforts**
 - **Washington Gas' estimated costs for replacement of Cast Iron and Bare Steel mains are as much as two to three times greater than in other major cities in the eastern U.S.**

- **AOBA urges the DC PSC to approve replacement of the highest priority and riskiest mains for safety considerations and find the Washington Gas proposed plan uneconomic and inadequately focused on the safety of the distribution system. Washington Gas' proposed rate of replacement is insufficient to keep pace with the aging infrastructure. AOBA also asks the Commission to restrict Washington Gas from making dividend payments to its parent Company, Alta Gas, until it has met the equity funding requirements necessary to support the minimum annual pipe replacement requirements.**

Washington Gas Pipe Replacement Plan in the District

- AOBA recognizes the importance of safely in maintaining the Washington Gas distribution system through the replacement of its riskiest leak prone pipes (i.e., Cast Iron and Bare Steel), and other efforts to ensure the safety its distribution system. Washington Gas' recent proposed pipe replacement plans do not adequately address the issue, the proposed costs are prohibitive and would be an undue burden on WG's multifamily and commercial customers.
- Hearings were scheduled for August 18 and 19, 2020, with a PSC decision expected before the end of the year. However, the Commission stated in [Order No. 20615](#) that “there “there were no material issues of fact in dispute that warrant an evidentiary hearing in this proceeding” and determined that briefs should be filed by October 23, 2020. We are still expecting a Commission decision before the end of the year. In the interim by [Order No. 20621](#), the PSC has extended the current PROJECTpipes 1 Plan for another 90 days until December 31, 2020 at a cost not to exceed \$6.25 million.

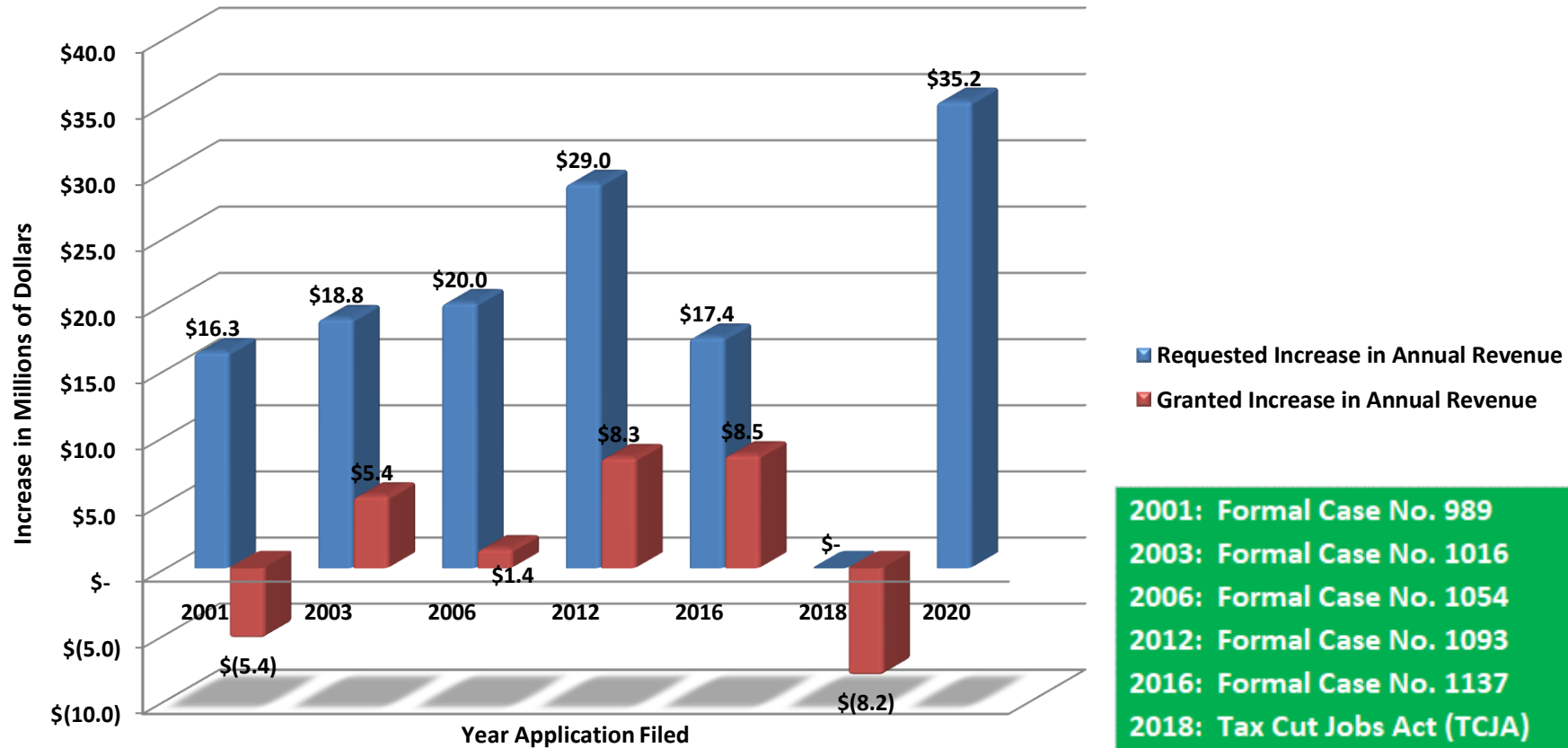
Washington Gas

Pipe Replacement Plan in the District

[WG Testimony April 23, 2020](#)

	Project Pipes 1	Project Pipes 2 Surcharge				
	<u>May_Dec 2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Residential	\$ 0.1959	\$ 0.0814	\$ 0.0521	\$ 0.0919	\$ 0.1336	\$ 0.1751
Commercial	\$ 0.0348	\$ 0.0276	\$ 0.0174	\$ 0.0307	\$ 0.0446	\$ 0.0585
Group Metered Apartments	\$ 0.0593	\$ 0.0346	\$ 0.0223	\$ 0.0394	\$ 0.0572	\$ 0.0750
Interruptible	\$ 0.0170	\$ 0.0134	\$ 0.0088	\$ 0.0156	\$ 0.0227	\$ 0.0297

Summary of WGL Rate Increase Applications and Results District of Columbia



2001: Formal Case No. 989
 2003: Formal Case No. 1016
 2006: Formal Case No. 1054
 2012: Formal Case No. 1093
 2016: Formal Case No. 1137
 2018: Tax Cut Jobs Act (TCJA)
 2020: Formal Case No. 1162

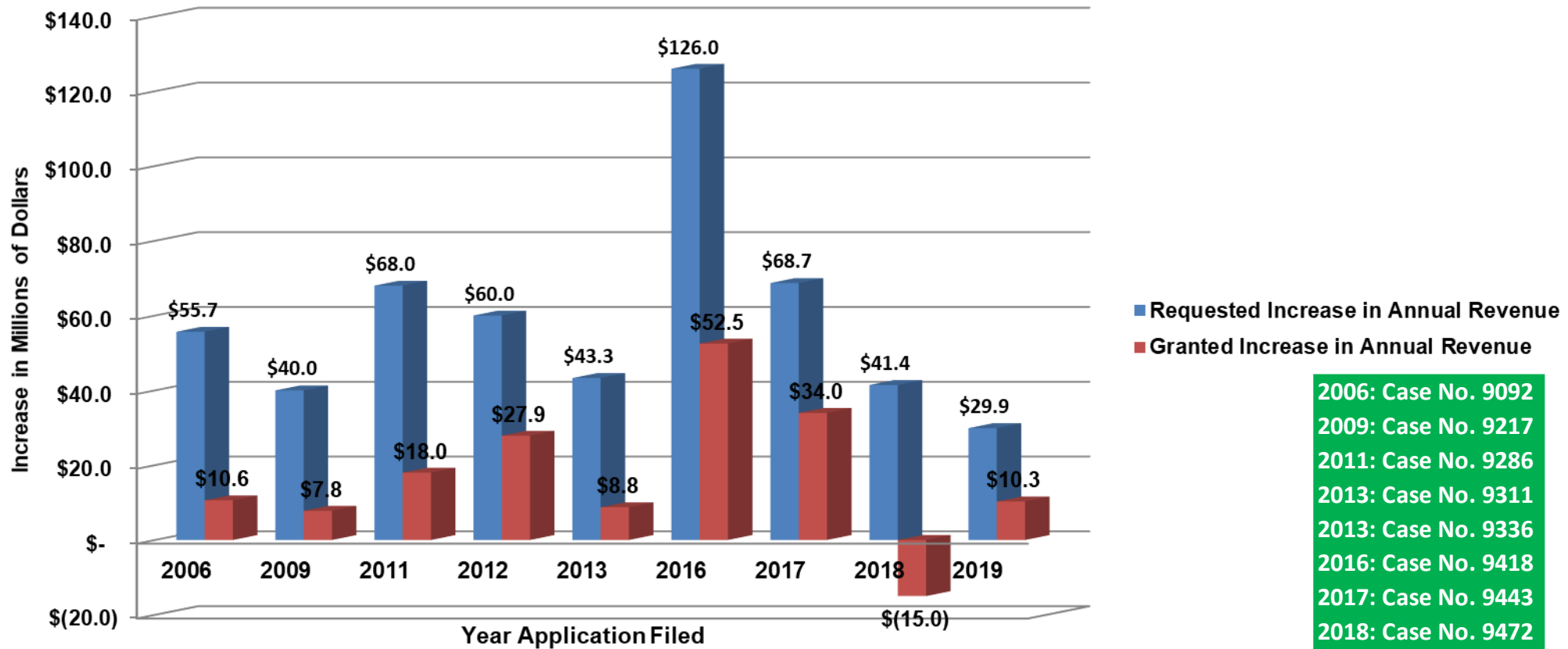


Pepco Maryland

Pepco-Maryland

- Multi-year rate plan is expected to be filed late October, 2020 and new rates may be effective by June 1, 2021

Summary of Pepco Rate Increase Applications and Results Maryland



2006: Case No. 9092
2009: Case No. 9217
2011: Case No. 9286
2013: Case No. 9311
2013: Case No. 9336
2016: Case No. 9418
2017: Case No. 9443
2018: Case No. 9472
2019: Case No. 9602



Washington Gas Light Company

Maryland

Washington Gas Files Request for a \$28.5 Million Rate Increase in Maryland Case No. 9651

- Washington Gas Light Company filed an Application on August 28, 2020 requesting authorization to increase its rates for gas service in Maryland which would be effective for usage beginning March 26, 2021. Washington Gas has proposed to increase its annual distribution operating revenues by \$28.4 million, (approximately 7.82%), with approximately \$5.8 million of the request relating to costs associated with the Strategic Infrastructure Development Enhancement (STRIDE) Plan, for a net incremental increase in base rates of approximately \$22.6 million.
- Washington Gas is requesting an overall Rate of Return (ROR) of 7.73%, which the Company claims it needs to meet the cost of providing service in Maryland and a Return on Equity (ROE) of 10.45%.
- Washington Gas filed its last rate case in Maryland on April 22, 2019 (Maryland Case No. 9605) with rates effective October 15, 2019. In that case Washington Gas requested \$35.9 million and received a \$27.0 million base rate increase. AOBA is reviewing the Washington Gas Application, has intervened in the proceeding, and will file the testimony of an expert witness(es). Hearings will be held in January 2021, with a decision expected by March 26, 2021. We will keep our members informed as the case progresses.

Washington Gas Files Request for a \$28.5 Million Rate Increase in Maryland Case No. 9651

- [Maryland Case No. 9651](#)
- Washington Gas is proposing to increase all customer charges by 5% with the remaining increase collected through the distribution charges. The chart below is the WG proposal to distribute its proposed revenue increase to the various classes of service. Please keep in mind that the below increases are only class averages and will affect individual customers differently.
- [WG Proposal Wagner Schedule C](#)

Washington Gas Light Company
Maryland

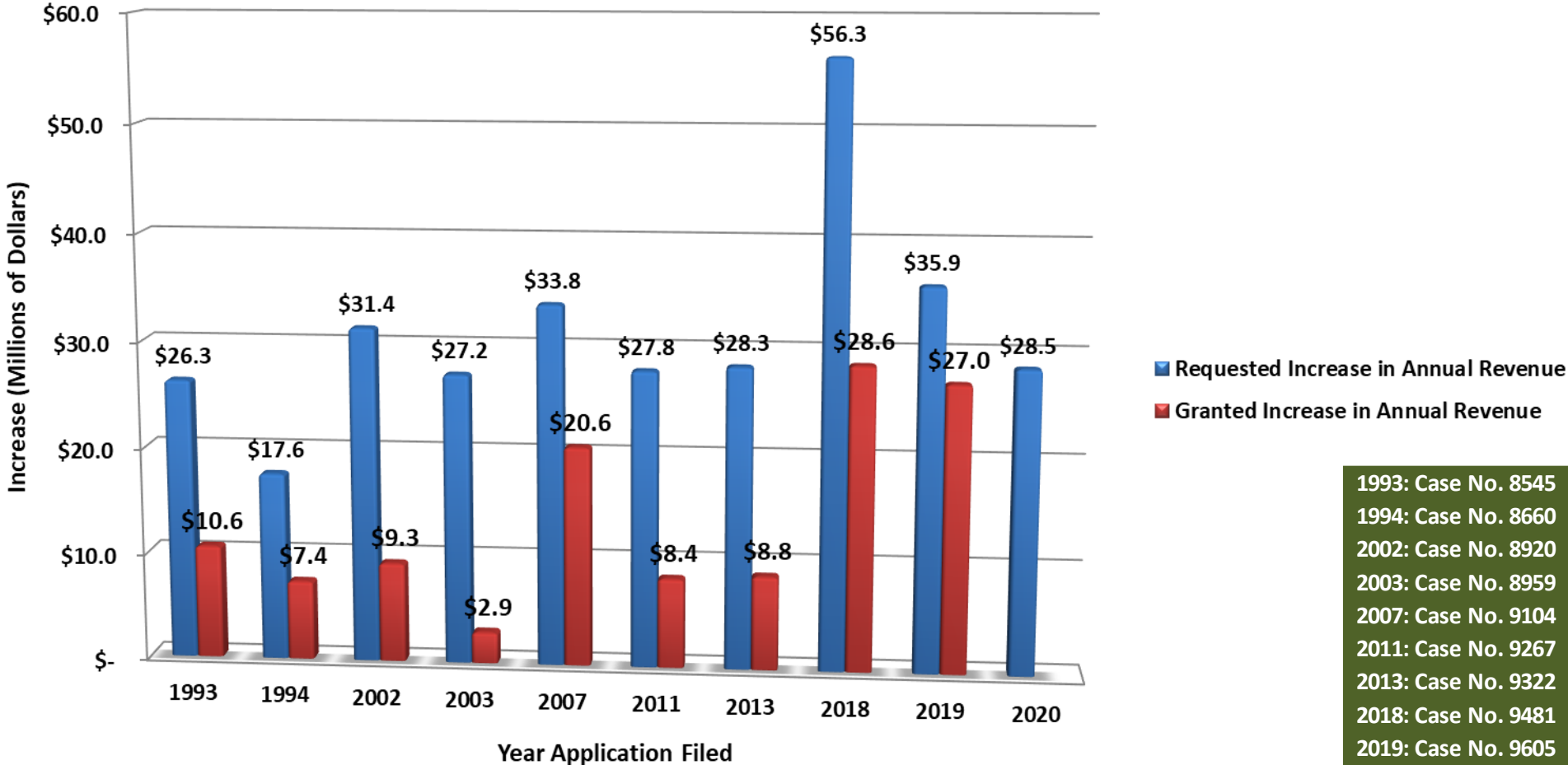
Determination of Amount and Percentage Change in Annual Revenue by Customer Class

Based on 12 Months Ended March 31, 2020 - Pro Forma

Line No.	Description A	Average Number of Customers B=C/12	Number of Bills C a/	Pro Forma Annual Therms D b/	Delivery Service Revenue (\$ 000's)				Sales Service Revenue (\$ 000's)				Line No.
					Present Rates E c/	Revised Rates F d/	Increase Amount G=F-E	Increase Percent H=G/E	Present Rates I e/	Revised Rates J f/	Increase Amount K=J-I	Increase Percent L=K/I	
1	DISTRIBUTION OF GAS REVENUE												1
2	Residential												2
3	Heating and/or Cooling	455,886	5,470,633	358,972,754	\$ 229,078	\$ 249,843	\$ 20,765	9.06%	\$ 393,045	\$ 413,810	\$ 20,765	5.28%	3
4	Non-heating and Non-cooling	4,124	49,488	1,682,978	1,297	1,391	94	7.25%	2,080	2,174	94	4.52%	4
5	Total Residential				\$ 230,375	\$ 251,234	\$ 20,859	9.05%	\$ 395,125	\$ 415,984	\$ 20,859	5.28%	5
6	Commercial and Industrial												6
7	Heating and/or Cooling												7
8	Less than 3,000 therms	16,439	197,271	18,401,511	12,263	13,120	857	6.99%	19,723	20,579	856	4.34%	8
9	3,000 therms or more	8,755	105,054	159,300,985	66,758	70,706	3,948	5.91%	94,959	98,907	3,948	4.16%	9
10	Non-heating and Non-cooling	1,729	20,744	17,091,148	5,168	5,168	-	0.00%	6,253	6,253	-	0.00%	10
11	Group Metered Apartments												11
12	Heating and/or Cooling	2,289	27,469	47,865,715	16,430	17,558	1,128	6.87%	22,488	23,617	1,129	5.02%	12
13	Non-heating and Non-cooling	2,059	24,707	6,269,366	2,426	2,596	170	7.01%	3,208	3,378	170	5.30%	13
14	Total Non-residential				\$ 103,045	\$ 109,148	\$ 6,103	5.92%	\$ 146,631	\$ 152,734	\$ 6,103	4.16%	14
15	Total Firm Classes	491,281	5,895,366	609,584,456	\$ 333,420	\$ 360,382	\$ 26,962	8.09%	\$ 541,756	\$ 568,718	\$ 26,962	4.98%	15
16	Interruptible	166	1,992	108,243,507	21,967	23,239	1,272	5.79%	21,967	23,239	1,272	5.79%	16
17	Total All Classes	491,447	5,897,358	717,827,963	\$ 355,387	\$ 383,621	\$ 28,234	7.94%	\$ 563,723	\$ 591,957	\$ 28,234	5.01%	17
18	OTHER OPERATING REVENUE												18
19	Late Payment Charges				\$ 3,588	\$ 3,766	\$ 178		\$ 3,588	\$ 3,766	\$ 178		19
20	Miscellaneous Tariff Charges				2,930	2,930	-		2,930	2,930	-		20
21	Other				1,509	1,509	-		1,509	1,509	-		21
22	Total Other Operating Revenue				\$ 8,027	\$ 8,205	\$ 178	2.20%	\$ 8,027	\$ 8,205	\$ 178	2.20%	22
23	Total Revenue				\$ 363,414	\$ 391,826	\$ 28,412	7.82%	\$ 571,750	\$ 600,162	\$ 28,412	4.97%	23

a/ Schedule B, Page 2, Line 2.
b/ Schedule B, Page 3, Line 5.
c/ Schedule B, Page 4, Line 11.
d/ Schedule B, Page 4, Line 24.
e/ Schedule B, Page 4, Line 13.
f/ Schedule B, Page 4, Line 26.

Summary of WGL Rate Increase Applications and Results Maryland



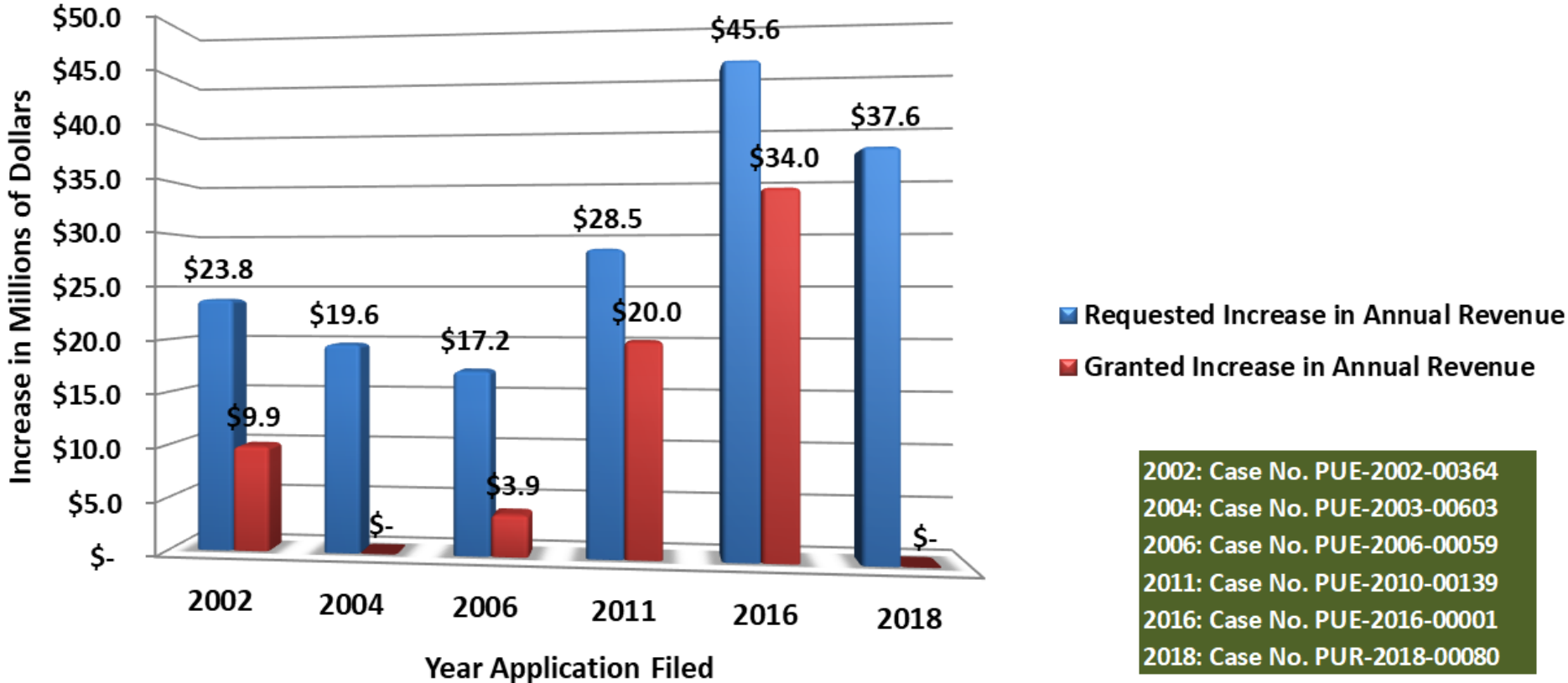
- 1993: Case No. 8545
- 1994: Case No. 8660
- 2002: Case No. 8920
- 2003: Case No. 8959
- 2007: Case No. 9104
- 2011: Case No. 9267
- 2013: Case No. 9322
- 2018: Case No. 9481
- 2019: Case No. 9605
- 2020: Case No. 9651





Washington Gas Light Company Virginia

Summary of Washington Gas Rate Increase Applications and Results Virginia



Utility Budget Guidance Electric

Pepco DC Budget Guidance New Rates Effective Q1 2021		FORECASTED % Increase in 2021	Pepco MD Guidance*** New Rates effective May 1, 2021		FORECASTED % Increase in 2021	Dominion VA Guidance		FORECASTED % Increase in 2021
R		-2.4%	R					
MMA		4.0%	MGT 3A II					
GS-ND		5.2%	MGT LV II					
GSD-LV		8.5%	MGT LV III					
GS 3A		1.3%	MGT 3A III					
MGT LV		12.4%	GT LV					
GT LV		19.0%	GT 3A					
GT 3B		0.0%	GT 3B					
GT 3A		1.3%						
<p>* Budget forecasted numbers only based on assumptions in rate case filings and apply only to utility distribution costs and not commodity costs. Individual accounts and portfolios will experience different rate increases depending on myriad of factors.</p> <p>**Increase on distribution only ~ historically approximately 50% of total bill</p> <p>*** New Rate Case filing coming in October 2020- updated budget forecast will be sent once filed</p>								

TO BE UPDATED AFTER PEPCO FILING

ESTIMATED 2-4% INCREASE ON DISTRIBUTION COSTS FOR DOMINION COMMODITY CUSTOMERS

Utility Budget Guidance

Gas

Washington Gas DC Budget Guidance	REQUESTED % Increase in 2021	FORECASTED % Increase in 2021	Washington Gas MD Budget Guidance	FORECASTED % Increase in 2021	Washington Gas VA Budget Guidance	FORECASTED % Increase in 2021
New rates effective March 2021			New rates effective March 2021		Possibly new rates effective July 2021	
Residential Heating/Cooling	29.2%	17.5%	Residential Heating/Cooling	9.1%	Residential Heating/Cooling	6-10%
Residential Non-Heating/Cooling	12.1%	7.3%	Residential Non-Heating/Cooling	7.3%	Residential Non-Heating/Cooling	6-10%
C&I Heating/Cooling	27.8%	16.7%	C&I Heating/Cooling	7.0%	C&I Heating/Cooling	6-10%
C&I Large Customers	17.9%	10.7%	C&I Large Customers	5.9%	C&I Large Customers	6-10%
C&I Non-Heating/Cooling	18.1%	10.9%	C&I Non-Heating/Cooling	0.0%	C&I Non-Heating/Cooling	6-10%
GMA Heating/Cooling	19.6%	11.8%	GMA Heating/Cooling	6.9%	GMA Heating/Cooling	6-10%
GMA Heating/Cooling	18.6%	11.2%	GMA Non-Heating/Cooling	7.0%	GMA Non-Heating/Cooling	6-10%
GMA Non-Heating/Cooling	18.7%	11.2%	Interruptible	10.0%	Interruptible	6-10%
Interruptible	18.7%	11.2%				
<p>* Budget forecasted numbers only based on assumptions in rate case filings and apply only to utility distribution costs and not commodity costs. Individual accounts and portfolios will experience different rate increases depending on myriad of factors.</p> <p>**Increase on distribution only ~ historically approximately 50% of total bill</p>						

Pepco DC SOS Rates

- According to DCPSC reports, Pepco’s procurement process requires that SOS suppliers offer a full requirements price, which includes the RPS requirements. If you need to share externally, the statement pasted below can be found in the annual compliance reports on the DCPSC website (links included below).
- 2019 DCPSC Annual Report – [Recovery of Costs and Fees, see page 8 - 2019 Report for 2018](#)
- 2020 DCPSC Annual Report – [Recovery of Costs and Fees, see pages 7 & 8. - 2020 Report for 2019](#)
- Recovery of Fees and Costs
- The RPS rules state that the local electric distribution company may recover prudently incurred RPS compliance costs, including REC purchases and any compliance fees, through a non-bypassable surcharge on customers’ bills pursuant to Commission rule 2904 and D.C. Code § 34-1435 (2014 Supp.) Pepco, as Standard Offer Service (“SOS”) Administrator, has never sought to recover RPS compliance costs for SOS through a non-bypassable surcharge on customers’ bills. Instead, winning SOS suppliers bid a full requirements product that includes all costs (including RPS costs) — other than transmission and distribution costs which are tariffed costs.
- Like SOS suppliers, competitive electricity suppliers simply provide generation rather than breaking out the cost of generation into line items such as RPS compliance costs. RPS compliance costs are generally embedded in the cost of generation charged by competitive electricity suppliers. Consistent with Commission Rule 2904 and D.C. Code § 34-1435, competitive electricity providers can also seek to recover prudently incurred compliance fees through a Commission-approved non-bypassable surcharge on customers’ bills. To date, no electricity supplier has ever sought or received the Commission’s approval to recover the cost of compliance fees.

Rate Case Expectations

Pepco-District of Columbia

- Rate case and Multi-year rate plan filed May 30, 2019, Formal Case No. 1156.
- PSC decision currently scheduled for December 2020 or 1st quarter 2021

Pepco-Maryland

- Multi-year rate plan is expected to be filed late October 2020 and new rates may be effective by June 1, 2021

Washington Gas- District of Columbia

- Traditional rate case filed January 13, 2020 Formal Case No. 1162
- DC PSC Order for new rates expected by February 16, 2021

Washington Gas- Maryland

- Traditional rate case filed April 22, 2019, Case No. 9605, with rates effective Oct. 15, 2019.
- WG filed a new rate case August 28, 2020 with new rates expected by March 26, 2021, Case No. 9651

Rate Case Expectations

Washington Gas- Virginia

- The SCC Final Order was affirmed January 30, 2020. Refunds for the rates charged beginning January 1, 2019, plus interest shall be completed within 90 days from January 30, 2020. Refunds from the reduction in taxes shall be issued in a monthly bill credit over a 12-month period beginning within 90 days from January 30, 2020.
- New rate case expected to be filed in 2021. In Virginia, new rates are effective subject to refund 5 months after the date of filing the Application.

Dominion-Virginia

- Next review of distribution rates will be Triennial Review in 2021. Rate Riders increase annually
- <https://law.lis.virginia.gov/vacode/title56/chapter23/section56-585.1:1/>



Appendices

Washington Gas Light Company District of Columbia Surcharges

Washington Gas DC Riders & Surcharges

➤ **Residential Essential Services (RES)**

Commission approved to fund low-income program to provide assistance in paying gas bills through credits to customers accounts. (FC 1127)

➤ **PROJECTpipes**

Washington Gas has begun the first five years of its 40-year plan to replace gas main and service lines in various neighborhoods in Washington, D.C. *PROJECTpipes*, formerly known as the District of Columbia Accelerated Pipe Replacement Plan (APRP), is part of our ongoing pipe replacement work. The plan was approved by the Public Service Commission of the District of Columbia in Order No. 17602. (FC 1115)

➤ **Right of Way (ROW)**

Surcharge for the recovery of the District of Columbia Rights of Way Fee.

➤ **Sustainable Energy Trust Fund (SETF)**

➤ **Energy Assistance Trust Fund (EATF)**

The Sustainable Energy Trust Fund and the Energy Assistance Trust Fund shall be used solely to fund the low-income assistance program. Amounts billed to customers shall include a surcharge to recover costs of programs implemented pursuant to the DC Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Amendment Act of 2010.

Washington Gas – District of Columbia Surcharges

Residential Essential Service Surcharge Tariff (RES), Formal Case No. 1127, now Docket RESR:

- On July 13, 2016, the District of Columbia Public Service Commission (DC PSC) approved the Washington Gas Residential Essential Service Surcharge Tariff (RES) , Order No. 18263.
- Per Washington Gas General Service Provisions, No. 29:
 - The monthly charges billed under the Company’s Rate Schedule Nos. 1, 1A, 2, 2A, 3, and 3A shall include an adjustment which is called a Residential Essential Service (RES) Surcharge
 - The RES Surcharge shall be applied to bills monthly and comprise of a current factor and a reconciliation factor
 - The current factor will be effective with the November billing period each year; billing of the reconciliation factor will also commence with the December billing period each year
 - The RES Surcharge shall be billed as a separate line item on customer's monthly bills
 - The RES Surcharge will be applied to all customer bills other than Residential Essential Service customers

FC 1127	
Effective Period	RES Surcharge
Nov. 2016 to Oct. 2017 Billing Period	\$0.0029 per therm
Nov. 2017 to Oct. 2018 Billing Period	\$0.0018 per therm
Dec. 2017 to Nov. 2018 Billing Period	\$(0.0002) per therm
Dec. 2018 to Nov. 2019 Billing Period	\$0.0036 per therm
Dec. 2019 to Nov. 2020 Billing Period	\$.0.0072 per therm
Dec. 2020 to Nov. 2021 Billing Period	exp. November 2020

Washington Gas – District of Columbia Surcharges

Projectpipes, Formal Case No. 1115

Projectpipes2, Formal Case No. 1154

(Previously named the Accelerated Pipe Replacement Plan (APRP))

- On January 29, 2015, the District of Columbia Public Service Commission approved the Joint Settlement Agreement between Washington Gas, Office of People’s Counsel, and AOBA for approval of a revised Accelerated Pipe Replacement Program (the “APRP”) for the first five years of the program, Order No. 17789.
- Distribution charges billed under Washington Gas Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A and 6 are subject to an adjustment called a **Projectpipes** adjustment and will be applied monthly as a separate line item on customer’s natural gas distribution bills.
- The PROJECTpipes charge changes annually and is implemented with each October billing cycle. A financial reconciliation factor is applied to the current APRP charge annually and implemented with each March billing cycle.
- As a result of the Commission’s Final Order in Formal Case No. 1137:
 - The PROJECTPipes surcharge will continue, however a portion of the PROJECTpipes plant has been transferred into base rates.

Washington Gas – District of Columbia Surcharges

PROJECTpipes, Formal Case No. 1115 & 1154 (cont.)

	Project Pipes 1	Project Pipes 2 Surcharge				
	<u>May_Dec 2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Residential	\$ 0.1959	\$ 0.0814	\$ 0.0521	\$ 0.0919	\$ 0.1336	\$ 0.1751
Commercial	\$ 0.0348	\$ 0.0276	\$ 0.0174	\$ 0.0307	\$ 0.0446	\$ 0.0585
Group Metered Apartments	\$ 0.0593	\$ 0.0346	\$ 0.0223	\$ 0.0394	\$ 0.0572	\$ 0.0750
Interruptible	\$ 0.0170	\$ 0.0134	\$ 0.0088	\$ 0.0156	\$ 0.0227	\$ 0.0297

Washington Gas – District of Columbia Surcharges

➤ WGL Right of Way Surcharge (ROW), GT00-2¹

Rate Effective with the June 2016 Billing Cycle	\$0.0382 per therm
Rate Effective with the June 2017 Billing Cycle	\$0.0367 per therm
Rate Effective with the June 2018 Billing Cycle	\$0.0328 per therm
Rate Effective with the June 2019 Billing Cycle	\$0.0313 per therm
Rate Effective with the June 2020 Billing Cycle	\$0.0352 per therm

➤ Sustainable Energy Trust Fund²

- FY 2011 \$0.014 per therm through fiscal year 2016;
FY 2017 \$0.01505 per therm through fiscal year 2019
FY 2020 \$0.03762 per therm through fiscal year 2031 (October 2019 Billing Cycle)

¹ A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, Surcharge for District of Columbia Rights of Way Fee. Docket GT00-2 DC PSC. <https://edocket.dcpsc.org/public/search>

² Energy Assistance Trust Fund Surcharge & Sustainable Energy Trust Fund Surcharge effective billing month of October 2008. Amounts billed to customers shall include a surcharge to recover costs of programs implemented pursuant to the DC Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Amendment Act of 2010. Charges are mandated by the DC Government. See DC Code § 8-1774.10 Sustainable Energy Trust Fund, <http://dccode.org/simple/sections/8-1774.10.html>. Charges are listed on WG's website under Publications by Jurisdiction.

Washington Gas – District of Columbia Surcharges

➤ Energy Assistance Trust Fund¹

- In its FY 2018 Budget, the DC Council raised the Energy Assistance Trust Fund Rate from \$0.0051 per therm to **\$0.0083359 per therm.**
- This rate has been in effect since October 2017.

➤ Hexane Cost Adjustment

- Implemented through Purchase Gas Charge (PGC) for Sales Service Customers
- Implemented through Balancing Charges for Delivery Service Customers

¹Energy Assistance Trust Fund Surcharge & Sustainable Energy Trust Fund Surcharge effective billing month of October 2008. Amounts billed to customers shall include a surcharge to recover costs of programs implemented pursuant to the DC Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Amendment Act of 2010. Charges are mandated by the DC Government. See DC Code § 8-1774.11 Energy Assistance Trust Fund, <http://dccode.org/simple/sections/8-1774.11.html>. Charges are listed on WG's website under *Publications by Jurisdiction*.

Washington Gas – District of Columbia Purchased Gas Costs & Balancing Charges

Washington Gas DC	\$/therm	\$/therm	
	Purchased Gas Costs	Balancing Charges	
July-20	\$ 0.5136	\$ 0.0101	
June-20	\$ 0.5136	\$ 0.0101	
May-20	\$ 0.4545	\$ 0.0101	
April-20	\$ 0.4545	\$ 0.0101	
March-20	\$ 0.3616	\$ 0.0101	
February-20	\$ 0.4061	\$ 0.0062	
January-20	\$ 0.4696	\$ 0.0062	
December-19	\$ 0.4696	\$ 0.0062	
November-19	\$ 0.4566	\$ 0.0021	
October-19	\$ 0.4566	\$ 0.0021	
September-19	\$ 0.4105	\$ 0.0021	
August-19	\$ 0.5586	\$ 0.0021	
<i>*Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.</i>			

**Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.*

<https://www.washingtongas.com/my-account/customer-choice#purchased-gas-costs>

Washington Gas Light Company Maryland Surcharges

Washington Gas Maryland Riders & Surcharges

➤ **EmPower Maryland**

Through this plan, the Company is authorized to implement a surcharge in support of the Company's approved energy efficiency and conservation programs and cost recovery mechanism. Customers receiving service under Rate Schedule Nos. 1, 1A, 2, 2A, 3, 3A, 4 and 6 are subject to the EmPOWER surcharge.

➤ **Montgomery County Fuel/Energy Tax (MCFET) and Prince George's County Energy Tax**

A fuel-energy tax is levied and imposed on every person transmitting, distributing, manufacturing, producing, or supplying electricity, gas, steam, coal, fuel oil, or liquefied petroleum gas in the County.

➤ **Accelerated Pipe Replacement (STRIDE 2)**

On May 6, 2014, the Maryland Public Service Commission approved Washington Gas' Strategic Infrastructure Development and Enhancement Plan (STRIDE) and Associated Cost Recovery Mechanism. Through its STRIDE plan, Washington Gas is authorized to accelerate replacement of targeted pipes for safety and environmental reasons throughout its Maryland service territory.

Washington Gas – Maryland Surcharges

Montgomery County Fuel Energy Tax for Natural Gas Customers

Tax Rate as of 6/30/10	\$0.1192100 per therm
Tax Rate Effective 7/1/10 - 6/30/12	\$0.1944390 per therm
Tax Rate Effective 7/1/12 - 6/30/13	\$0.1868761 per therm
Tax Rate Effective 7/1/13 - 6/30/14	\$0.1753900 per therm
Tax Rate Effective 7/1/14 - 6/30/15	\$0.1741142 per therm
Tax Rate Effective 7/1/15 - 6/30/16	\$ 0.1740825 per therm
Tax Rate Effective 7/1/16 - 6/30/17	\$0.1702600 per therm
Tax Rate Effective 7/1/17 - 6/30/18	\$0.1740681 per therm
Tax Rate Effective 7/1/18 - 6/30/19	\$0.1740788 per therm
Tax Rate Effective 7/1/19 - 6/30/20	\$0.1741121 per therm
Tax Rate Effective 7/1/20 - 6/30/21	\$0.1740782 per therm

Washington Gas – Maryland Surcharges

Prince Georges County Energy Tax for Natural Gas Customers

Tax Rate Effective 7/1/10 - 6/30/12	\$0.064931 per therm
Tax Rate Effective 7/1/12 - 6/30/13	\$0.059719 per therm
Tax Rate Effective 7/1/13 - 6/30/14	\$0.061328 per therm
Tax Rate Effective 7/1/14 - 6/30/15	\$0.059118 per therm
Tax Rate Effective 7/1/15 - 6/30/16	\$0.065576 per therm
Tax Rate Effective 7/1/16 - 6/30/17	\$0.059196 per therm
Tax Rate Effective 7/1/17 – 6/30/18	\$0.057534 per therm
Tax Rate Effective 7/1/18 – 6/30/19	\$0.084949 per therm
Tax Rate Effective 7/1/19 – 6/30/20	\$0.055648 per therm
Tax Rate Effective 7/1/20 – 6/30/21	\$0.061370 per therm

Washington Gas – Maryland Surcharges

EmPower Maryland Surcharge (Case 9494 formerly Case 9362)

➤ WG filed for approval of the Company's 2018-2020 EmPower Maryland Regulatory Plan on November 8, 2019.

➤ Previous Rates were in effect March 2019 – December 2019 :

Residential Service: (\$0.0004) per therm

Commercial Service: \$0.0004 per therm

➤ **The EmPower Maryland surcharges effective with the January 2020 bill cycle are as follows:**

Residential Service: \$0.0141 per therm

Commercial Service: \$0.0026 per therm

➤ The EmPower Maryland surcharge is billed as a separate line item on customer's monthly natural gas bills

Washington Gas – Maryland Purchased Gas Costs & Balancing Charges

Washington Gas Maryland	\$/therm		
	Purchased Gas Costs	Balancing Charges	
July-20	\$ 0.4955	\$ 0.0114	
June-20	\$ 0.4955	\$ 0.0114	
May-20	\$ 0.4355	\$ 0.0114	
April-20	\$ 0.4355	\$ 0.0114	
March-20	\$ 0.3415	\$ 0.0114	
February-20	\$ 0.3879	\$ 0.0108	
January-20	\$ 0.4521	\$ 0.0108	
December-19	\$ 0.4521	\$ 0.0108	
November-19	\$ 0.4254	\$ 0.0065	
October-19	\$ 0.4254	\$ 0.0065	
September-19	\$ 0.3788	\$ 0.0065	
August-19	\$ 0.5275	\$ 0.0065	
<i>*Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.</i>			

**Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.*

<https://www.washingtongas.com/my-account/customer-choice#purchased-gas-costs>

Washington Gas – Maryland

Strategic Investment Development & Enhancement (STRIDE) Plan (Case Nos. 9335, 9486)

- On April 25, 2019, WG filed its Annual Reconciliation Report to adjust STRIDE rates that are effective with June 1, 2019 billing.
- The updated STRIDE surcharges are outlined in the chart below and are billed per month, per customer.

Cost Distribution	Approved 2019 STRIDE Factor Per Month	Approved 2020 STRIDE Factor Per Month
Residential Heating /Cooling	\$0.27	\$0.72
Residential Non-Heating/Non-Cooling	\$0.12	\$0.45
C&I Heating/Cooling < 3,000	\$0.36	\$1.08
C&I Heating/Cooling > 3,000	\$4.95	\$8.84
C&I Non-Heating/Non-Cooling	\$0.85	\$2.59
GMA Heating/Cooling	\$5.59	\$9.69
GMA Non-Heating/Non-Cooling	\$0.86	\$1.63
Interruptible	\$46.29	\$92.88

Washington Gas Light Company Virginia Surcharges

Washington Gas Virginia Riders & Surcharges

➤ **Steps to Advance Virginia's Energy Plan (SAVE)**

Commission approved infrastructure replacement plan approved in 2010 (Case No. PUE-2010-00087)

➤ **Weather Normalization Adjustment (WNA)**

The WNA is designed to reduce the volatility of customers' natural gas bills due to changes in weather conditions. Washington Gas will adjust customers' annual bills - through the use of a credit or surcharge - to reflect normal, rather than actual, weather conditions from the previous winter heating season (November to May).

➤ **Conservation & Ratemaking Efficiency (CARE)**

➤ **Care Cost Adjustment (CCA)**

Commission approved CARE and CCA plan for Washington Gas in 2012 (Case No. PUE-2012-00138) allowing the Company to implement important conservation initiatives while also continuing to recover the fixed costs of providing natural gas service to customers as well as CARE program costs.

➤ **Performance Based Rate Recovery (PBR)**

The Company may file an application with the Commission for approval to recover the actual Virginia-jurisdictional amount of the non-Btu component of hexane expensed during that PBR period, in excess of \$400,000, and such recovery must be granted by the Commission before this portion of the Company's tariff will apply. (Case No. PUE-2006-00059)

Washington Gas Virginia SAVE Rider

- The SAVE Rider was mandated by the legislation passed by the General Assembly and signed by the Governor. Historical Save Rider Rates are shown below.

Schedule 2 & 2A	\$0.0183/therm	Effective Jan. 1, 2018 – Dec. 31, 2018
Schedule 3 & 3A	\$0.019/therm	Effective Jan. 1, 2018 – Dec. 31, 2018
Interruptible	\$0.0059/therm	Effective Jan. 1, 2018 – Dec. 31, 2018
Schedule 2 & 2A	\$0.0030/therm	Effective Jan. 1, 2019 – Dec. 31, 2019
Schedule 3 & 3A	\$0.0010/therm	Effective Jan. 1, 2019 – Dec. 31, 2019
Interruptible	\$0.0022/therm	Effective Jan. 1, 2019 – Dec. 31, 2019
Schedule 2 & 2A	\$0.0105/therm	Effective Jan. 1, 2020 – Dec. 31, 2020
Schedule 3 & 3A	\$0.0120/therm	Effective Jan. 1, 2020 – Dec. 31, 2020
Interruptible	\$0.0045/therm	Effective Jan. 1, 2020 – Dec. 31, 2020
Schedule 2 & 2A	\$0.0102/therm	Effective Jan. 1, 2020 – Dec. 31, 2020
Schedule 3 & 3A	\$0.0117/therm	Effective Jan. 1, 2020 – Dec. 31, 2020
Interruptible	\$0.0045/therm	Effective Jan. 1, 2020 – Dec. 31, 2020

Washington Gas – Virginia Purchased Gas Costs & Balancing Charges

Wa+A18:I33 Commercial	\$/therm		Washington Gas Virginia GMA		\$/therm	
	Purchased Gas Costs	Balancing Charges	Purchased Gas Costs	Balancing Charges	Purchased Gas Costs	Balancing Charges
July-20	\$ 0.4606	\$ 0.0047	July-20	\$ 0.6390	\$ 0.0088	
June-20	\$ 0.4606	\$ 0.0047	June-20	\$ 0.6390	\$ 0.0088	
May-20	\$ 0.4125	\$ 0.0047	May-20	\$ 0.5904	\$ 0.0088	
April-20	\$ 0.4125	\$ 0.0047	April-20	\$ 0.5904	\$ 0.0088	
March-20	\$ 0.3184	\$ 0.0047	March-20	\$ 0.4963	\$ 0.0088	
February-20	\$ 0.3842	\$ 0.0145	February-20	\$ 0.5712	\$ 0.0088	
January-20	\$ 0.4436	\$ 0.0145	January-20	\$ 0.6307	\$ 0.0088	
December-19	\$ 0.4436	\$ 0.0145	December-19	\$ 0.6307	\$ 0.0088	
November-19	\$ 0.4099	\$ 0.0102	November-19	\$ 0.6030	\$ 0.0044	
October-19	\$ 0.4099	\$ 0.0102	October-19	\$ 0.6030	\$ 0.0044	
September-19	\$ 0.3621	\$ 0.0102	September-19	\$ 0.5552	\$ 0.0044	
August-19	\$ 0.5016	\$ 0.0102	August-19	\$ 0.6934	\$ 0.0044	
*Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.			*Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.			

**Reflects Purchased gas costs minus balancing charges. The Balancing Charge is billed to 3rd party suppliers to recover a portion of WG capacity and peaking operation's costs.*

<https://www.washingtongas.com/my-account/customer-choice#purchased-gas-costs>

Pepco District of Columbia Surcharges

Pepco DC – Riders & Surcharges

➤ **Administrative Credit**

The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

➤ **Delivery Tax (DT)**

Became effective January 1, 2005. The Delivery tax is charged to customers to recover the delivery tax imposed on Pepco by the District of Columbia City Council.

➤ **Public Space Occupancy (PSOS)**

Effective March 1, 2011 and is used to recover all payments made by Pepco to the District of Columbia for the rental of public structures in public spaces. Pepco proposes the surcharge rate and the DC PSC must approve. This surcharge changes each year on March 1st.

➤ **Residential Aid Surcharge (RADS)**

Effective for service on and after June 1, 2011. This surcharge is billed to customers to recover costs of funding the discount provided to customers participating in the Residential Aid Discount program.

Pepco DC – Riders & Surcharges

➤ **Energy Assistance Trust Fund & Sustainable Energy Trust Fund (EATF & SETF)**

The Energy Assistance Trust Fund and the Sustainable Energy Trust Fund charges became effective with the October 2010 billing month. The amounts billed to customers are used to recover the costs of programs pursuant to the District of Columbia Clean and Affordable Energy Act of 2008. Rates are set by the DC Public Service Commission.

➤ **Pepco Underground Project Charge (“UPC”)**

Effective for service on or after February 7, 2018. The Underground Project Charge (UPC) is designed to recover the costs Pepco incurs during the undergrounding of the feeders and is billed as a separate line item. The UPC will remain in effect for two years and will collect \$5.6 million in total revenues.

➤ **The Underground Rider**

Effective for service on or after February 7, 2018. The financing order permits Pepco to recover the DDOT costs through the Underground Rider charge. This charge is included in the distribution energy charges along with the BSA charge on the Pepco bills. The Underground Rider will also remain in effect for two years and is designed to collect \$30 million per year.

➤ **Bill Stabilization Adjustment (BSA)**

The BSA is a monthly adjustment that is separate from the initial rate decrease referred to above and will lower rates if Pepco is receiving more revenue than the PSC has approved, and will increase rates if Pepco is receiving less revenue than the PSC has approved.

Pepco DC – Riders & Surcharges

Energy Assistance Trust Fund Surcharge (EATF)

Unchanged \$0.0002322 per kwh

Sustainable Energy Trust Fund Surcharge (SETF)

FY 2019 \$0.0016120 per kwh

FY 2020 (Oct-19) \$0.0029016 per kwh

FY 2021 update in September

Public Space Occupancy Surcharge (PSOS)

March 1, 2019 effective \$0.00211 per kwh

March 1, 2020 effective \$0.00214 per kwh

Residential Aid Surcharge (RADs)

July 1, 2018 effective \$0.000765 per kwh

November 19, 2019 effective \$0.000634 per kwh

Delivery Tax

Unchanged \$0.0077 per kwh

Pepco DC – Riders & Surcharges

Underground Project (FC 1145) & Underground Rider (UPC)

April 1, 2020 effective

Rate Schedule	Underground Rider (per kWh)	UPC Charge (per kWh)	Combined Rate Underground Rider + UPC Charge
Residential	\$ 0.00123	\$ (0.00003)	\$ 0.00120
MMA	\$ 0.00097	\$ (0.00001)	\$ 0.00096
GS ND	\$ 0.00407	\$ (0.00003)	\$ 0.00404
T	\$ 0.00407	\$ (0.00003)	\$ 0.00404
GS LV	\$ 0.00468	\$ (0.00009)	\$ 0.00459
GS 3A	\$ 0.00537	\$ (0.00006)	\$ 0.00531
MGT LV	\$ 0.00375	\$ (0.00006)	\$ 0.00369
GT LV	\$ 0.00375	\$ (0.00006)	\$ 0.00369
GT 3A	\$ 0.00250	\$ (0.00002)	\$ 0.00248
GT 3B	\$ 0.00023	\$ -	\$ 0.00023
RT	\$ 0.00180	\$ (0.00004)	\$ 0.00176
SL/TS/OL LED	\$ 0.00179	\$ (0.00003)	\$ 0.00176
TN	\$ 0.00045	\$ (0.00005)	\$ 0.00040



Pepco Maryland Surcharges

Pepco MD – Riders & Surcharges

➤ **Administrative Credit**

The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

➤ **Delivery Tax (DT)**

The Delivery tax is charged to customers to recover the Franchise Tax in Maryland

➤ **Montgomery County Surcharge (MCS)**

For customers located in Montgomery County, this surcharge collects the revenue required to compensate Pepco for the Montgomery County Fuel and Energy Tax imposed by Montgomery County.

➤ **Prince George's County Tax (PGCT)**

For customers located in Prince George's County, this tax collects the revenue required to compensate Pepco for taxes imposed by Prince George's County.

Pepco MD – Riders & Surcharges

➤ **Maryland Environmental Surcharge (MES)**

This surcharge is billed to customers compensate Pepco for the environmental surcharge imposed by the State of Maryland on all kilowatt-hours generated in Maryland. This is updated on June 30th each year.

➤ **Empower Maryland (E-MD)**

Amounts billed to customers shall include a surcharge to reflect demand-side management program costs. Rider “E-MD” will be determined annually by class based on projections of demand-side management program costs and PJM market earnings (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales.

➤ **Bill Stabilization Adjustment (BSA)**

The BSA is a monthly adjustment that is separate from the initial rate decrease referred to above and will lower rates if Pepco is receiving more revenue than the PSC has approved, and will increase rates if Pepco is receiving less revenue than the PSC has approved.

➤ **Universal Services Charge (USC)**

Amounts billed to customers shall include a surcharge to recover costs of Universal Service Programs required by the Maryland Electric Customer

Choice and Competition Act, including bill assistance, low-income weatherization and the retirement of arrearages that were incurred prior to

July 1, 2000.

Pepco Maryland – Riders & Surcharges

EmPower Maryland

January 2019	\$0.004907 per kwh
January 2020	\$0.004484 per kwh

Maryland Environmental Surcharge (MES)

July 1, 2019- June 30, 2020	\$0.000143 per kwh
July 1, 2020- June 30, 2021	\$0.000129 per kwh

Montgomery County Energy & Fuel Tax (MCEFT)

July 1, 2019- June 30, 2020	\$0.01978 per kwh
July 1, 2020- June 30, 2021	\$0.01978 per kwh

Prince George's County Energy Tax (PGCT)

July 1, 2019- June 30, 2020	\$0.009690 per kwh
July 1, 2020- June 30, 2021	\$0.009588 per kwh

Delivery Tax (DT)

Unchanged	\$0.00062 per kwh
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Pepco Maryland Surcharges & Taxes

➤ Universal Service Charge (USC)

Amounts billed to customers shall include a surcharge to recover costs of Universal Service Programs required by the Maryland Electric Customer Choice and Competition Act, including bill assistance, low-income weatherization and the retirement of arrearages that were incurred prior to July 1, 2000.

Rates effective June 1, 2020

Customer's Annual Electric Distribution Bills For Previous Year	Customer Charge (Per Month)	Customer Charge (Per Month)
Under \$175	\$0.36	\$0.25
\$175 - \$1,299	\$2.66	\$1.85
\$1,300 - \$2,599	\$8.85	\$6.14
\$2,600 - \$6,499	\$17.71	\$12.28
\$6,500 - \$12,999	\$35.41	\$24.56
\$13,000 - \$25,999	\$53.12	\$36.85
\$26,000 - \$51,999	\$70.83	\$49.13
\$52,000 - \$77,999	\$132.80	\$92.12
\$78,000 - \$103,999	\$177.07	\$122.82
\$104,000 - \$129,999	\$265.59	\$184.22
\$130,000 - \$181,999	\$398.40	\$276.35
\$182,000 - \$233,999	\$531.20	\$368.46
\$234,000 - \$259,999	\$796.79	\$552.69
\$260,000 - \$519,999	\$1,062.38	\$736.91
\$520,000 - \$779,999	\$1,416.51	\$982.55
\$780,000 - \$1,039,999	\$1,770.65	\$1,228.19
\$1,040,000 - \$1,299,999	\$2,124.78	\$1,473.83
\$1,300,000 - \$1,559,999	\$2,478.91	\$1,719.47
\$1,560,000 - \$1,819,999	\$2,833.03	\$1,965.10
\$1,820,000 - \$2,079,999	\$3,098.63	\$2,149.33
\$2,080,000 - \$2,339,999	\$3,364.23	\$2,333.56
\$2,340,000 - \$2,599,999	\$3,541.29	\$2,456.38
\$2,600,000 - \$3,249,999	\$3,718.36	\$2,579.20
Over \$3,250,000	\$3,983.95	\$2,763.43

Dominion Energy Virginia Rate Rider Updates

Dominion Energy Virginia Rate Riders

Rider A Fuel Charge Rider

- Effective for usage on and after May 1, 2020 the fuel rate for DVP customers is 1.7357 cents/kWh which is a decrease from 2.3254 cents/kWh

Rider	Description	Effective For Usage On and After	Applicable Service Type
A	Fuel Charge	05-01-20 On an Interim Basis	Electricity Supply
B	Biomass Conversions	04-01-20	Electricity Supply
BW	Brunswick County Power Station	03-01-20	Electricity Supply
C1A	Peak-Shaving Increment Rider	03-01-20	Distribution
C2A	Energy Efficiency Increment Rider	03-01-20	Distribution
C3A	Energy Efficiency Increment Rider	03-01-20	Distribution
E	Environmental Rider	03-01-20	Electricity Supply
GV	Greensville Power Station	04-01-20	Electricity Supply
R	Bear Garden Generating Station	04-01-20	Electricity Supply
S	Virginia City Hybrid Energy Center	04-01-20	Electricity Supply
T1	Transmission	03-01-20	Electricity Supply
U	Strategic Underground Program	03-01-20	Distribution
US-2	2016 Solar Projects	03-01-20	Electricity Supply
US-3	US-3 Solar Projects	06-01-20	Electricity Supply
US-4	US-4 Solar Projects	06-01-20	Electricity Supply
W	Warren County Power Station	04-01-20	Electricity Supply

[Dominion Energy VA Tariff](#)



Dominion Energy Virginia Rate Riders

Effective March 1, 2020

Distribution	Rider C1A	Peak Shaving Increment Rider¹	Peak Shaving Increment Rider¹
		<u>Current Rate</u>	<u>Old Rate</u>
	GS-1	0.0042 ¢/kWh	0.0042 ¢/kWh
	GS-2	0.0039 ¢/kWh	0.0039 ¢/kWh
	GS-3	0.0032 ¢/kWh	0.0032 ¢/kWh
	GS-4 Primary	0.0025 ¢/kWh	0.0025 ¢/kWh
Distribution	Rider C2A	Energy Efficiency Increment Rider¹	Energy Efficiency Increment Rider¹
		<u>Current Rate</u>	<u>Old Rate</u>
	GS-1	0.0263 ¢/kWh	0.0263 ¢/kWh
	GS-2	0.0239 ¢/kWh	0.0239 ¢/kWh
	GS-3	0.0207 ¢/kWh	0.0207 ¢/kWh
	GS-4 Primary	0.0147 ¢/kWh	0.0147 ¢/kWh
Distribution	Rider C3A	Energy Efficiency Increment Rider¹	Energy Efficiency Increment Rider¹
		<u>Current Rate</u>	<u>Old Rate</u>
	GS-1	0.0584 ¢/kWh	0.0584 ¢/kWh
	GS-2	0.0529 ¢/kWh	0.0529 ¢/kWh
	GS-3	N/A	N/A
	GS-4 Primary	N/A	N/A

¹ This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts, Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.



Dominion Energy Virginia Rate Riders

Effective April 1, 2020

Electricity Supply Rider W	Warren County Power Station	Warren County Power Station
	<u>Current Rate</u>	<u>Old Rate</u>
GS-1	0.1566 ¢/kWh	0.1583 ¢/kWh
GS-2 ²	0.1597 ¢/kWh 0.582 \$/kW	0.1713 ¢/kWh 0.613 \$/kW
GS-3 ³	0.549 \$/kW	0.578 \$/kW
GS-4 Primary ³	0.548 \$/kW	0.567 \$/kW
Electricity Supply Rider B	Biomass Conversion	Biomass Conversion
	<u>Current Rate</u>	<u>Old Rate</u>
GS-1	0.0473 ¢/kWh	0.0576 ¢/kWh
GS-2 ²	0.0482 ¢/kWh 0.175 \$/kW	0.0623 ¢/kWh 0.222 \$/kW
GS-3 ³	0.166 \$/kW	0.210 \$/kW
GS-4 Primary ³	0.165 \$/kW	0.206 \$/kW

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.
² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.
³Applied to On-Peak Electricity Supply Demand.



Dominion Energy Virginia Rate Riders

Effective April 1, 2020

Electricity Supply Rider S	Virginia City Hybrid Energy Center	Virginia City Hybrid Energy Center
	<u>Current Rate</u>	<u>Old Rate</u>
GS-1	0.2884 ¢/kWh	0.3243 ¢/kWh
GS-2 ²	0.2943 ¢/kWh 1.071 \$/kW	0.3509 ¢/kWh 1.255 \$/kW
GS-3 ³	1.012 \$/kW	1.185 \$/kW
GS-4 Primary ³	1.009 \$/kW	1.162 \$/kW
Electricity Supply Rider R	Bear Garden Generating Station	Bear Garden Generating Station
	<u>Current Rate</u>	<u>Old Rate</u>
GS-1	0.0659 ¢/kWh	0.0868 ¢/kWh
GS-2 ²	0.0672 ¢/kWh 0.245 \$/kW	0.0939 ¢/kWh 0.335 \$/kW
GS-3 ³	0.231 \$/kW	0.317 \$/kW
GS-4 Primary ³	0.231 \$/kW	0.311 \$/kW

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Energy Virginia Rate Riders

Effective March 1, 2020

Electricity Supply Rider T1

GS-1
GS-2 ²
GS-3 ³
GS-4 Primary ³

Transmission

Current Rate

0.6945 ¢/kWh
1.828 \$/kW
1.914 \$/kW
1.405 \$/kW

Transmission

Old Rate

0.6945 ¢/kWh
1.828 \$/kW
1.914 \$/kW
1.405 \$/kW

Electricity Supply Rider BW

GS-1
GS-2 ²
GS-3 ³
GS-4 Primary ³

Brunswick County Power Station

Current Rate

0.1789 ¢/kWh
0.1943 ¢/kWh **0.695 \$/kW**
0.653 \$/kW
0.636 \$/kW

Brunswick County Power Station

Old Rate

0.1789 ¢/kWh
0.1943 ¢/kWh 0.695 \$/kW
0.653 \$/kW
0.636 \$/kW

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Energy Virginia Rate Riders

Effective April 1, 2020

Electricity Supply Rider GV	Greenville Power Station <u>Current Rate</u>	Greenville Power Station <u>Old Rate</u>
GS-1	0.1955 ¢/kWh	0.1818 ¢/kWh
GS-2 ²	0.1994 ¢/kWh 0.726 \$/kW	0.1967 ¢/kWh 0.703 \$/kW
GS-3 ³	0.686 \$/kW	0.664 \$/kW
GS-4 Primary ³	0.684 \$/kW	0.651 \$/kW

Effective March 1, 2020

Distribution Rider U	Strategic Underground Program <u>Current Rate</u>	Strategic Underground Program <u>Old Rate</u>
GS-1	0.0983 ¢/kWh	0.1458 ¢/kWh
GS-2 ²	0.061 ¢/kWh 0.221 \$/kW	0.1058 ¢/kWh 0.378 \$/kW
GS-3 ³	0.000 \$/kW	0.000 \$/kW
GS-4 Primary ³	0.000 \$/kW	0.000 \$/kW

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Energy Virginia Rate Riders

Effective March 1, 2020

Electricity Supply Rider US-2	2016 Solar Projects <u>Current Rate</u>	2016 Solar Projects <u>Old Rate</u>
GS-1	0.0221 ¢/kWh	0.0221 ¢/kWh
GS-2 ²	0.0240 ¢/kWh 0.085 \$/kW	0.0240 ¢/kWh 0.085 \$/kW
GS-3 ³	0.081 \$/kW	0.081 \$/kW
GS-4 Primary ³	0.078 \$/kW	0.078 \$/kW

Effective June 1, 2020

Electricity Supply Rider US-3	Solar Projects <u>Current Rate</u>	Solar Projects <u>Old Rate</u>
GS-1	0.042 ¢/kWh	0.0157 ¢/kWh
GS-2 ²	0.0430 ¢/kWh 0.156 \$/kW	0.0170 ¢/kWh 0.060 \$/kW
GS-3 ³	0.147 \$/kW	0.057 \$/kW
GS-4 Primary ³	0.146 \$/kW	0.056 \$/kW

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

Dominion Energy Virginia Consumption Tax

Effective January 16, 2020

Consumption Tax will be applied to all kwh consumed

Consumption Tax				
Monthly kWh Usage	State Consumption Tax Rate	Special Regulatory Tax Rate	Local Consumption Tax Rate	Total Tax Rate
up to 2,500 kWh	\$ 0.00102	\$ 0.00015	\$ 0.00038	\$ 0.00155
2,501 to 50,000 kWh	\$ 0.00065	\$ 0.00010	\$ 0.00024	\$ 0.00099
Over 50,000 kWh	\$ 0.00050	\$ 0.00007	\$ 0.00018	\$ 0.00075

Dominion Energy Virginia Sales and Use Tax Surcharge

Effective January 1, 2020

Sales and Use Tax Surcharge will be applied to all kwh consumed

Rate Schedule	Sales and Use Tax Surcharge
GS-1	\$ 0.00029
GS-2	\$ 0.00024
GS-3	\$ 0.00021
GS-4	\$ 0.00019